EEI and AGA

ESG/Sustainability Template



July 2021



Operating Company(s):

Electric Company ESG/Sustainability Quantitative Information

AVANGRID, INC.

AVANGRID RENEWABLES, CENTRAL MAINE POWER, NEW YORK STATE ELECTRIC & GAS, ROCHESTER GAS & ELECTRIC, UNITED ILLUMINATING (e.g., vertically integrated, T&D only, competitive integrated)

Business Type(s): State(s) of Operation: State(s) with RPS Programs: Regulatory Environment:

(e.a., deregulated, regulated, both)

	Report Date: Jul-21						
Ref. No	5. Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2015	Last Year 2019	Current Year 2020	Next Year 2021	Future Year	Comments, Links, Additional Information, and Notes
	Portfolio			I			
1	Owned Nameplate Generation Capacity at end of year (MW)	6,458	8,359	8,822			AGR 2020 Operational data
1.1 1.2	Coal Natural Gas	645	840	840			
1.3	Nuclear						
1.4	Petroleum						
1.5 1.5.1	Total Renewable Energy Resources Biomass/Biogras	5,813	7,506	7,969			
1.5.2	Geothermal						
1.5.3	Hydroelectric	118	118	118			
1.5.4	Solar Wind	50	129	130			
1.6	Other (fuel cells)	5,645	13	13			
	· · · ·						
Use t	ne data organizer on the left (i.e., the plus/minus symbol) to open/close the alter	native generation re	eporting options			1	
2	Net Generation for the data year (MWh)	17,417,000	20,960,000	22,142,000			AGR 2020 Operational data
2.2	Natural Gas	2,790,000	3,481,000	2,751,000			
2.3	Nuclear						
2.4	Petroleum	44 537 000	47 400 000	40.047.000			
2.5	Biomass/Biogas	14,627,000	17,403,000	19,317,000			
2.5.2	Geothermal						
2.5.3	Hydroelectric	366,000	179,000	121,000			
2.5.4	Solar	126,000	272,000	248,000			
2.5.5	Other	14,135,000	16,952,000	18,948,000			
				-,			
Use tl	ne data organizer on the left (i.e., the plus/minus symbol) to open/close the alter	native generation re	eporting options				
3	Capital Expenditures and Energy Efficiency (EE)						
3.1	Total Annual Capital Expenditures (nominal dollars)	\$ 1,168,000,000	\$ 2,981,000,000	\$ 2,808,000,000			AVANGRID Sustainability Report, page 68
3.2	Incremental Annual Electricity Savings from EE Measures (MWh)	204,254	192,861	186,911			Avangrid Sustainability Report 2020
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)	\$ 66,553,179	\$ 50,400,000	\$ 55,000,000			
4	Retail Electric Customer Count (at end of year)						
4.1	Commercial	2,208,195	2,261,180	2,281,348			AVANGRID 10-k report
4.2	Industrial						
4.3	Residential						



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Operating Company(s): Business Type(s): State(s) of Operation: State(s) with RPS Programs: Regulatory Environment: Report Date:

(e.g., deregulated, regulated, both) Jul-21

_		Baseline	Last Year	Current Year	Next Year	Future Year	
Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	2015	2019	2020	2021		Comments, Links, Additional Information, and Notes
	Emissions			_			
5	GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)						Consider including carbon reduction targets in qualitative discussion
5	Note: The alternatives available below are intended to provide flexibility in reporting						consider medaling carbon reduction targets in quantative discussion
	GHG emissions, and should be used to the extent appropriate for each company.						
5.1	Owned Generation (1) (2) (3)						
5.1.1	Carbon Dioxide (CO2)						
5.1.1.1	Total Owned Generation CO2 Emissions (MT)	1,117,597	1,541,422	1,173,419			The main source of CO2 emissions is Klamath Cogeneration power plant. Other
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.064	0.074	0.053			generation emissions from peaking plants and fuel cells.
5.1.2	Carbon Dioxide Equivalent (CO2e)						
5.1.2.1	Total Owned Generation CO2e Emissions (MT)	1,118,734	1,542,983	1,174,617			
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWH)	0.064	0.074	0.053			
5.4	Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6) (5)						RG&E is the only AVANGRID OpCo reproting under GHG Reporting Program (40 CFR
5.4.1	Total CO2e emissions of SF6 (lbs)	n/a	4,238	1,323			Part 98, Subpart DD).
5.4.2	Leak rate of CO2e emissions of SF6 (lbs/Net MWh)						Including other OpCo that are not considered large emitters (NYSEG, UI, CMP) and
							from subtations associated to wind farms, AVANGRID total SF6 emissions is 31, 776
		n/a	n/a	n/a			mt. Iberdrola Group GHG emissions, page 11.
c	Nitrogen Ovide (NOv) Sulfur Disvide (SO2) Mercury (Ha)						Iberdrola Group GHG 2020 report
6 1	Separation basis for calculation (6)			l .			
0.1							
6.2	Nitrogen Oxide (NOx)						Avangrid Sustainability Report 2020
6.2.1	Total NOx Emissions (MT)	146	183	149			
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)	0.00001	0.00001	0.00001			
6.3	Sulfur Dioxide (SO2)	-	7	<i>.</i>			Avengrid Systeinability Report 2020
632	Total SO2 Emissions Intensity (MT/Net MW/h)	0.0000	0 00000	0,0000			Avangru Sustainability Report 2020
0.5.2		0.00000	0.00000	0.00000			
6.4	Mercury (Hg)						
6.4.1	Total Hg Emissions (kg)	0.0	0.0	0.0			
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)	0.00000	0.00000	0.00000			
Use the	e data organizer on the left (i.e., the plus/minus symbol) to open/close the Emis	ssions section notes					
1							



Operating Company(s):

Electric Company ESG/Sustainability Quantitative Information

AVANGRID, INC.

AVANGRID RENEWABLES, CENTRAL MAINE POWER, NEW YORK STATE ELECTRIC & GAS, ROCHESTER GAS & ELECTRIC, UNITED ILLUMINATING (e.g., vertically integrated, T&D only, competitive integrated)

Business Type(s): State(s) of Operation: State(s) with RPS Programs: Regulatory Environment: Report Date:

(e.g., deregulated, regulated, both) Jul-21

Ref. No	. Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2015	Last Year 2019	Current Year 2020	Next Year 2021	Future Year	Comments, Links, Additional Information, and Notes
	Decourses						
	Resources			1	1		
7	Human Resources						
7.1	Total Number of Employees	6.809	6.597	7.031			Metrics for Avangrid Group, Avangrid Sustainability Report, proxy materials
7.2	Percentage of Women in Total Workforce	n/a	28%	28%			
7.3	Percentage of Minorities in Total Workforce	n/a	n/a	16%			
7.4	Total Number on Board of Directors/Trustees	12	14	14			
7.5	Percentage of Women on Board of Directors/Trustees	8%	29%	21%			
7.6	Percentage of Minorities on Board of Directors/Trustees	0%	0%	7%			
7.7	Employee Safety Metrics						
7.7.1	Recordable Incident Rate	2.41	3.57	2.47			
7.7.2	Lost-time Case Rate	0.75	0.52	0.60			
7.7.3	Days Away, Restricted, and Transfer (DART) Rate	n/a	1.98	1.71			
7.7.4	Work-related Fatalities	0.00	1.00	0.00			
8	Fresh Water Resources used in Thermal Power Generation Activities						Avangrid Sustainability Report 2020
8.1	Water Withdrawals - Consumptive (Millions of Gallons)	9	12	10			98% of the water used for generation is treated wastewater
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)	8	8	8			-
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	0.000	0.000	0.000			
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)	0.000					
9	Waste Products						Avangrid Sustainability Report 2020
9.1	Amount of Hazardous Waste Manifested for Disposal (metric tons)	141	676	606			unit: metric tons
9.2	Percent of Coal Combustion Products Beneficially Used (metric tons)	0%	0%	0%			
L							
	Additional Metrics (Ontional)						
	Insert additional rows in this section as necessary.						
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Gas Company ESG/Sustainability Quantitative Information

Parent Company: Operating Company(s):

AVANGRID, INC.

CONNECTICUT NATURAL GAS, SOUTHERN CONNECTICUT GAS, NEW YORK STATE ELECTRIC & GAS, ROCHESTER GAS & ELECTRIC.

BERKSHIRE GAS CO & MAINE NATURAL GAS are below the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. (e.g., vertically integrated, T&D only, competitive integrated)

Business Type(s): State(s) of Operation: Regulatory Environment: Report Date:

(e.g., deregulated, regulated, both) Jul-21

Ref. No	. Refer to the "Definitions" column for more information on each metric.	Baseline	Last Year 2019	Current Year	Next Year	Future Year	Definitions
	Natural Gas Distribution						
							All methane leak sources per 98.232 (i) (1-6) are included for Distribution. Combustion sources are excluded. CO 2 is excluded.
1 1.1	METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS Number of Gas Distribution Customers	984167	1016737	1025321	0	0	It includes all LDCs held by AVANGRID.
1.2	Distribution Mains in Service	6293 776	6927 911	7061	0	0	LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule.
1.2.2	Cathodically Protected Steel - Bare & Coated (miles)	6267.791	6279.238	6245	0	0	
1.2.3	Unprotected Steel - Bare & Coated (miles) Cast Iron / Wrought Iron - without upgrades (miles)	572.607 1068.777	268.758 896.603	264 875	0	0	
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (# years to complete)			CT ~17 years NY ~3 years			These metrics should provide the number of years remaining to take out of service, replace or upgrade catholdically unprotected steel mains, and cast iron/wrought iron mains, consistent with applicable state utility commission authorizations.
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete) Cast Iron (Microwith Iron (# years to complete)	0	0	0	0	0	Optional: # yrs by pipe type.
2	Distribution CO2e Fugitive Emissions	U	U	U	0	U	Optional: #yrs by pipe type.
2.1	CO2e Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	256350	227900	213950	o	0	<u>Fugitive methane</u> emissions (<u>not</u> CO2 combustion emissions) stated as CO2e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(q)(3)(k)(D), 98.236(r)(1)(v), and 98.236(r)(2)(v)(10)(<u>b)-i.e., this is Subpart W methane</u> <u>emissions as input in row 2.2 below and converted to CO2e here</u> . This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. <u>Calculated value based on mt CH4 input in the 2.2 (below)</u> .
2.2	CH4 Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	10254	9116	8558	0	0	INPUT VALUE (total mt CH4) as explained in definition above. Subpart W input is CH4 (mt),
2.2.1	CH4 Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year)	534.0625	474.7917	445.7291667	0	0	
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (Mscf/year)	2.28E+08	2.54E+08	239587046	o	0	This metric provides gas throughput from distribution (quantity of natural gas delivered to end users) reported under Subpart W, 40 C.F.R. 98.236(aa)(9)(iv), as reported on the Subpart W e-GRRT integrated reporting form in the "Facility Overview" worksheet Excel form, Quantity of natural gas delivered to end users (column 4).
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)	216419.3	241007	227607.6937	0	0	
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0%	0%	0%	Missing Data	Missing Data	Calculated annual metric: (MMSFC methane emissions/MMSCF methane throughput)
	Natural Cas Transmission and Storage						
							All methane leak sources per 98.232 (e) (1-8), (f)(1-8), and (m) are included for Transmission and Storage. Combustion sources are excluded. CO ₂ and N <u>2O are</u> excluded.
1	Onshore Natural Gas Transmission Compression Methane Emissions						
1.1.1 1.1.2	Pneumatic Device Venting (metric tons/year) Blowdown Vent Stacks (metric tons/vear)	0.0	0.0	0.0 0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4) Value reported using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii)
1.1.3	Transmission Storage Tanks (metric tons/year)	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v)
1.1.4	Centrifugal Compressor Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(a)(21) Value reported using calculation in 40 CFR 98 Sub W Section 236(a)(2)(iii)(D)(2)
1.1.6 1.1.7	Reciprocating Compressor Venting (metric tons/year) Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)	0.0	0.0	0.0	0.0	0.0	value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2) Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
1.1.8 1.2	Other Leaks (metric tons/year) Total Transmission Compression Methane Emissions (metric tons/year)	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
1.3	Total Transmission Compression Methane Emissions (CO2e/year)	0.0	0.0	0.0	0.0	0.0	
1.4	i otal i ransmission compression Methane Emissions (MSCF/year)	0.0	0.0	0.0	0.0	0.0	Density of Methane = 0.0192 Kg/T3 per 40 CFK Sub W EQ. W-36

11Numerican base base base base base base base base	2	Underground Natural Gas Storage Methane Emissions						Fugitive Methane emissions as defined in 40 CFR 98 Sub W Section 232 (f) (1-8), CO2 and N2O emissions are excluded from this section	
12 $\frac{1}{100}$ \frac{1}{1000} \frac{1}{100} <td< td=""><td>211</td><td>Provematic Davice Venting (matrix tang (vent)</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>From this section.</td></td<>	211	Provematic Davice Venting (matrix tang (vent)	0.0	0.0	0.0	0.0	0.0	From this section.	
1 0	2.1.1	Firedinate Device Venting (meric tonsylear)	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CE0.09 Sub W Section 235(a)(41)	
11 Second control of the second control o	2.1.2		0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFD 09 Sub W Section 236(6)(2)/W(D)(2)	
121210101010101010101012	2.1.3	Centringal compressor venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	Value reported using carculation in 40 CFA 35 Sub W Section 230()/2/ii/(D/2)	
10 Instruments and used, manual sequences (particular) particular) (particular) (partitar) (partitar) (particular) (particular) (particular)	2.1.4	Reciprocating Compressor Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)	
21. 22. 23.000000000000000000000000000000000	2.1.5	Equipment leaks from valves, connectors, open ended lines, pressure reliet valves, and meters (metric tons/year)	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(V)	
1.1Interaction00000001.1Interaction00000001.1Interaction00000001.1Interaction00000001.1Interaction00000001.1Interaction00000001.1Interaction00000001.1Interaction00000001.1Interaction00000001.1Interaction00000001.1Interaction000000001.1Interaction0000000001.1Interaction00000000001.1Interaction000000000001.1Interaction000000000001.1Interaction000000000001.2Interaction00000	2.1.6	Other Equipment Leaks (metric tons/year)	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)	
1.100<	2.1.7	Equipment leaks from valves, connectors, open-ended lines, and pressure relief valves associated with storage wellheads (metric tons/year)	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	2.1.8	Other equipment leaks from components associated with storage wellheads (metric tons/year)	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 232(g)(2)(v)	
51Total strate corporation total strate corporation 	2.2	Total Storage Compression Methane Emissions (metric tons/year)	0.0	0.0	0.0	0.0	0.0		
1 0000000000000000000000000	2.3	Total Storage Compression Methane Emissions (CO2e/vear)	0.0	0.0	0.0	0.0	0.0		
Image: Constraint of the straint o	2.4	Total Storage Compression Methane Emissions (MSCF/year)	0.0	0.0	0.0	0.0	0.0	Density of Methane = 0.0192 ke/ft3 per 40 CER Sub W FO. W-36	
No. Note: Matched for Transmission Papeline Biodesem No. No. No. 10 Noncetter Marcel Biodesem 0 <td< td=""><td>2.4</td><td>Total storage compression methane emissions (mocry year)</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>being of mediane - 0.012 Agric per 40 en 500 m eq. 10 50</td></td<>	2.4	Total storage compression methane emissions (mocry year)	0.0	0.0	0.0	0.0	0.0	being of mediane - 0.012 Agric per 40 en 500 m eq. 10 50	
1.1 Transmoon Pipele Bookow Vest Back (NDV)reg1 0.0 <td< td=""><td>3</td><td>Onshore Natural Gas Transmission Pipeline Blowdowns</td><td></td><td></td><td></td><td></td><td></td><td>Blowdown vent stacks for onshore transmission pipeline as defined in 40 CFR 98 Sub W Section 232 (m), CO2 and N2O amissions are excluded from this section</td></td<>	3	Onshore Natural Gas Transmission Pipeline Blowdowns						Blowdown vent stacks for onshore transmission pipeline as defined in 40 CFR 98 Sub W Section 232 (m), CO2 and N2O amissions are excluded from this section	
12 International pipele Biodewice Vest Society (Vest) 00 <	3.1	Transmission Pineline Blowdown Vent Stacks (metric tons/vear)	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CEB 98 Sub W Section 232(i)(3)(ii)	
1 Transmission Problem Blendem Versit Baddy (MCZ/year) 0.0	2.1	Transmission Pipeline Blowdown Vent Stacks (interfections/year)	0.0	0.0	0.0	0.0	0.0	value reported using calculation in 40 city 30 sub w Section 252(NS/m)	
$ \frac{1}{12} Instantised regions from delational states (nds), region from the results of the form $	3.2	Transmission Pipeline Blowdown Vent Stacks (CO227/Ver)	0.0	0.0	0.0	0.0	0.0		
4 Observes - 64 V Encisions Data (OFF Deck) 0 </td <td>3.3</td> <td>Transmission Pipeline Blowdown Vent Stacks (MSCF/year)</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td></td>	3.3	Transmission Pipeline Blowdown Vent Stacks (MSCF/year)	0.0	0.0	0.0	0.0	0.0		
1 Tail Minha Ensure from additional usaces in receptional by 40 CPR 34 shorts (VIC2/year) 0.0 <td< td=""><td>4</td><td>Other Non-Sub W Emissions Data (OPTIONAL)</td><td></td><td></td><td></td><td></td><td></td><td>(OPTIONAL) If desired, report additional sources required by ONE Future include dehydrator vents, storage station</td></td<>	4	Other Non-Sub W Emissions Data (OPTIONAL)						(OPTIONAL) If desired, report additional sources required by ONE Future include dehydrator vents, storage station	
1 Include Methods Emission from additional sources in the respirate by 40 CFR 98 Subject W (MoSC/Year) 0.0 0								venting transmission pipeline leaks, and storage tank methane.	
12 Intel Methane Emission from additional sources for receipting by GCT 98 Subgert W (DOX/Per) 0.0	4.1	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (metric tons/year)	0.0	0.0	0.0	0.0	0.0		
4.1 Tel Methode Entitions for additional sources not receiptured by 60 (PM 98 subject W (MSC)/year) 0.0<	4.2	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (CO2e/year)	0.0	0.0	0.0	0.0	0.0		
 Source y et letting Source y et letting<	4.3	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (MSCF/year)	0.0	0.0	0.0	0.0	0.0		
1.1 Trail Transmission and Storage Methane Ensitions (MMSC/year) 0.0 0	5	Summary and Metrics							
5.2 Annual Kuzural Gas Tronophysic from Gas Transmission and Storage Operations (MSCT/year) 0.0	5.1	Total Transmission and Storage Methane Emissions (MMSCF/year)	0.0	0.0	0.0	0.0	0.0		
1.1 Annual Mehane Cast Throughput from Gas Transmission and Storage Operations (MMG/G / Mehane Throughput) 0.0 0.0 0.0 Missing Data Missing Data Missing Data Missing Data Missing Data 0.0 0.0 Missing Data	5.2	Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)	0.0	0.0	0.0	0.0	0.0	EIA 176 throughput or other reference for other throughput selected	
S.3 Methane Emissions Internasy Metric (Percent Midded of Methane Emissions per Midded of Methane Emissions) Missing Data Masing Data<	5.2.1	Annual Methane Gas Throughput from Gas Transmission and Storage Operations (MMSCE/year)	0.0	0.0	0.0	0.0	0.0	Methane content in natural gas equals 95% based on 40 CFR 98 Sub W 233(u)(2)(vii)	
Nutrial Gas Gathering and Boosting Nutrial Gas Gathering And Boosting 1 METAWLE EMISSIONS 1.1 Gathering and Boosting Pipeline Boosting Pipeline (Deverated Pipeline Status Contractions Contract	5.3	Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	Missing Data	Missing Data	Missing Data	Missing Data	Missing Data		
Natural Gas Gathering and Boosting I McTHARE EMISSIONS 1.1 Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions 1.1.1 Total Mide Gathering Pipeline, Blow Down Volumes, and Emissions 1.1.2 Volume of Gathering Pipeline, Blow Down Subarts (<i>miles</i>) 1.1.2 Volume of Gathering Pipeline, Blow Down Emissions outid Emissions outid Emissions outid Emissions outid Emissions outid Emissions and Emissions an									
Natural Gas Gathering and Boosting 1 METHANE EMISSIONS 1. Gathering Poleines Blow Doorn Wolumes, and Emissions 1.1.1 Total Miles of Gathering Poleine Blow Doorn Hissions (5d/) 1.2.1 Volume of Bathering Poleine Blow Doorn Emissions (5d/) 1.2.4 Coze COMBUSTION Emissions could et songe and compression facilities (metric tons CO2e) 2 COZe COMBUSTION Emissions could et songe and compression facilities (metric tons CO2e) 2 COZe COMBUSTION Emissions Storing COMPRESSION 2.1.1 COZe ComBustion on Emissions could et songe and compression facilities (metric tons) 3.1 COXENTIONAL COMBUSTION EMISSIONS FROM CATHERING & BOOSTING COMPRESSION 3.1 CONVENTIONAL COMBUSTION EMISSIONS FROM CATHERING & BOOSTING COMPRESSION 3.1 COXE (metric tons per year) 3.1.2 VOC (metric tons per year) 3.1.3 VOC (metric tons per year) 3.1.4 VOC (metric tons per year) 3.1.2 VOC (metric tons per year) 3.1.3 VOC (metric tons per year) 3.1.4 VOC (metric tons per year) 3.1.2 Total Number of Empioyees 1.3.1 Total Number of Empioyees 2.3.2 Perestrage of Wonnein in T									
1 METHANE EMISSIONS 1.1 Gathering Pipelines, Blow Down Volumes, and Emissions 1.1. Total Mice Gathering Pipelines, Blow Down Volumes, and Emissions 1.1. Total Mice Gathering Pipelines, Blow Down Tessions (cf) 1.1. Total Mice Gathering Pipelines Blow Down Tessions (cf) 1.2. Volume of Gathering Pipelines Blow Down Tessions (cf) 1.3. CONVENTIONAL COMBUSTON FOR GATHERING & BOOSTING COMPRESSION 2.1. CO2e Consults FOR Mice Missions stations may not be the same number of zources reporting 3.1. Insistons reported for all permitted sources (minor or major) 3.1.1 NOK (metric tons per year) 3.1.2 VOK (metric ton									
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2.3 Percentage of Minorities on Board of Directors/Trustees 3 Employee Safety Metrics 3.1 Recordable Incident Rate 3.2 Lost-time Case Rate 3.3 Days Away, Restricted, and Transfer (DART) Rate 3.4 Work-related Fatalities	1 1.1 1.1.1 1.1.2 1.1.4 2 2.1 3 3.1 3.1 1.1 1.2 1.3 2.1	Natural Gas Gathering and Boosting METHANE EMISSIONS Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow Down Emissions (scf) Gathering Pipeline Blow-Down Emissions (scf) Gathering Pipeline Blow Down Statistions (scf) Gathering Pipeline Blow-Down Emissions (scf) CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSION CO2e Emissions for Gathering & Boosting Compression Stations (metric tons) CONVENTIONAL COMBUSTION EMISSIONS FROM GATHERING & BOOSTING COMPRESSION Emissions reported for all permitted sources (minor or major) NOx (metric tons per year) VOC (metric tons per year) VOC (metric tons per year) Total Number of Employees Percentage of Minorties in Total Workforce Percentage of Minorties in Total Workforce Total Number on Board of Directors/Trustees						This metric is collected to support calculations under EPA 40 CFR 98, Subpart W. CO2 combustion emissionsas reported to EPA under 40 CFR 98, Subpart C, as directed in Subpart W, 98.232(k). The number of permitted sources for conventional emissions may not be the same number of sources reporting under the EPA GHG reporting rule. Companies may wish to describe which, or how many, sources are included in the conventional pollutants data and whether the CO2e data reported includes all of these sources. Refer to Section 7 Human Resources in EEI tab.	
3 Employee Safety Metrics 3.1 Recordable Incident Rate 3.2 Lost-time Case Rate 3.3 Days Away, Restricted, and Transfer (DART) Rate 3.4 Work-related Fatalities	1 1.1 1.1.1 2 2.1 3.1 3.1.1 3.1.1 1.1 1.2 1.3 1.2 1.1 1.2 1.3 2.1 2.2	Natural Gas Gathering and Boosting METHANE EMISSIONS Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow-Down Emissions outside storage and compression facilities (metric tons CO2e) CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSION CO2e Emissions for Gathering Pipeline & Boosting Compression Stations (metric tons) CONVENTIONAL COMBUSTION EMISSIONS FROM GATHERING & BOOSTING COMPRESSION Emissions reported for all permitted sources (minor or major) NDx (metric tans per year) VOC (metric tans per year) VOC (metric tons per year) VOC metric tons per year) VOC metric tons per year) Percentage of Women in Total Workforce Percentage of Women on Board of Directors/Trustees						This metric is collected to support calculations under EPA 40 CFR 98, Subpart W. CO2 combustion emissionsas reported to EPA under 40 CFR 98, Subpart C, as directed in Subpart W, 98.232(k). The number of permitted sources for conventional emissions may not be the same number of sources reporting under the EPA GHG reporting rule. Companies may wish to describe which, or how many, sources are included in the conventional pollutants data and whether the CO2e data reported includes all of these sources. Refer to Section 7 Human Resources in EEI tab.	
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3.3 Days Away, Restricted, and Transfer (DART) Rate 3.4 Work-related Fatalities	1 1.1 1.1.1 1.1.2 2.1 3 3.1 3.1.1 3.1.2 1.1 1.2 1.3 2.1 2.2 2.3 3 3.3 3.1	Natural Gas Gathering and Boosting METHANE EMISSIONS Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow Down Emissions (scf) Gathering Pipeline Blow-Down Emissions outside storage and compression facilities (metric tons CO2e) CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSION CO2e Emissions for Gathering & Boosting Compression Stations (metric tons) CONVENTIONAL COMBUSTION EMISSIONS FROM GATHERING & BOOSTING COMPRESSION Emissions reported for all permitted sources (minor or major) NOx (metric tons per year) VOC metric tons per year) VOC metric tons per year) VOL Mumber of Employees Percentage of Minorities in Total Workforce Percentage of Monorities in Total Workforce Percentage of M						This metric is collected to support calculations under EPA 40 CFR 98, Subpart W. CO2 combustion emissionsas reported to EPA under 40 CFR 98, Subpart C, as directed in Subpart W, 98.232(k). The number of permitted sources for conventional emissions may not be the same number of sources reporting under the EPA GHG reporting rule. Companies may wish to describe which, or how many, sources are included in the conventional pollutants data and whether the CO2e data reported includes all of these sources. Refer to Section 7 Human Resources in EEI tab.	
3.4 Work-related Fatalities	1 1.1 1.1.1 1.1.2 2.1 3.1 3.1.1 3.1.2 1.1 1.2 2.3 3.1 3.1.3 3.1.3 3.1.1 3.2.3 3.1 3.2	Natural Gas Gathering and Boosting METHANE EMISSIONS Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow-Down Emissions outside storage and compression facilities (metric tons CO2e) CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSION CO2e Emissions for Gathering & Boosting Compression Stations (metric tons) CONVENTIONAL COMBUSTION EMISSIONS FROM GATHERING & BOOSTING COMPRESSION Emissions reported for all permitted sources (minor or major) NOx (metric tons per year) VOC (metric tons per year) VOC (metric tons per year) VDUMENT ONTIDE INTERDINGENE Percentage of Women in Total Workforce Percentage of Minorities in Total Workforce Percentage of Women on Board of Directors/Trustees Percentage core and the model of Directors/Trustees Percentage core and the model of Directors/Trustees Periotage Rate						This metric is collected to support calculations under EPA 40 CFR 98, Subpart W. CO2 combustion emissionsas reported to EPA under 40 CFR 98, Subpart C, as directed in Subpart W, 98.232(k). The number of permitted sources for conventional emissions may not be the same number of sources reporting under the EPA GHG reporting rule. Companies may wish to describe which, or how many, sources are included in the conventional pollutants data and whether the CO2e data reported includes all of these sources.	
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Lost-time Case Rate Days Away, Restricted, and Transfer (DART) Rate Work-related Fatalities			
Additional Metrics (Optional)			
insert additional rows in this section as necessary.			

Goal Applicability	Baseline	Target	Reduction Goal Description (Short)	Source (LIRL)		
Goal Applicability	Year	Year	Reddelion Coal Description (Short)	Source (ORE)		
			35% decrease in Scope 1 greenhouse emissions intensity			
			(measured in grams of CO2 per kilowatt-hour of energy			
AVANGRID	2015	2025	produced) by 2025 compared with 2015	Avangrid 2020 Sustainability Report		
AVANGRID	2015	2035	Scope 1 carbon neutral by 2035	Avangrid 2020 Sustainability Report		