

Avangrid SASB Report

2023



ELECTRIC

Greenhouse Gas Emissions & Energy Resource Planning

■ IF-EU-110a.1

- 1. Gross global Scope 1 emissions,
- 2. Percentage covered under emissions limiting regulations, and
- 3. Percentage covered under emissions-reporting regulations.

CO2 emissions from power generation (t CO2 eq)					
	2023	2022	2021		
Thermal generating plants	n/a	n/a	n/a		
Cogeneration	1,245,098	1,012,134	1,267,066		
Other emissions 47,188 38,212 39,712					
Total 1,292,286 1,050,346 1,306,778					

Other CO2 emissions (t CO2 eq)					
	2023	2022	2021	Source of Emission Factors	
CH4 and N2O emissions from combustion (Non-renewable generating plants)	1,138	1,021	1,287	EPA	
CH4 Fugitive Emissions (Gas storage and transport)	222,897	237,626	222,281	IPCC-AR5	
SF6 Fugitive Emissions (Electricity distribution)	22,697	32,137	20,802	IPCC-AR5	
Emissions in buildings (Fuel consumption)	58,920	5,132	5,846	DEFRA	
Emissions from mobile combustion (Fleet)	38,560	49,202	33,311	DEFRA	
Other emissions (Gas storage, coolant gases)	N/A	N/A	_	EPA	
Total	344,212	325,118	283,527		

Total Scope 1 emissions (t CO2 eq)			
	2023	2022	2021
Total	1,636,499	1,375,464	1,590,305

■ IF-EU-110a.2 Greenhouse gas (GHG) emissions associated with power deliveries

Scope 3 emissions (t CO2 eq)			
	2023	2022	2021
Emissions associated with the generation of energy for third parties	_	_	_
Emissions from employee business travel	4,980	3,087	2,689
Emissions associated with the use of gas products	7,114,159	7,565,280	7,247,591
Emissions associated with the supply chain	932,179	775,952	1,100,820
Emissions associated with employee commutes to/from the workplace	8,139	12,667	992
Emissions associated with the energy purchased from third parties for sale to end customers*	601,478	2,012,357	4,129,811
Upstream (WTT) emissions from fuel acquired and consumed	229,644	177,242	230,474
Total	8,890,579	10,546,585	12,712,377

^{*}Note: Variance year over year includes:

■ IF-EU-110a.3

Discussion of long- and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets

See Avangrid 2023 Sustainability Report

- Sustainability Strategy and Highlights, page 4
- Our Ongoing Commitment to Climate Action, pages 16 24
- A Comprehensive Approach to Protecting the Environment, pages 25 30
- KPIs: Environmental Performance and Emissions, page 83

IF-EU-110a.4

- 1. Number of customers served in markets subject to renewable portfolio standards (RPS)
- 2. Percentage fulfillment of RPS target by market

²⁰²¹ results include CMP electricity sold which should be excluded as the entity is in a deregulated market. 2022 results include total renewable energy from a PPA.The PPA is no longer in existence.

Renewable Portfolio Standards (RPS)				
	2023	2022	2021	
Number of customers served in markets subject to renewable portfolio standards (RPS)	2	2	2	
Percentage fulfillment of RPS target by market	100	100*	20	

^{*} In 2022, value reported was 145 which represented the percentage achieved over goal.

Air Quality

■ IF-EU-120a.1

Air emissions of the following pollutants:

- (1) NOx (excluding N2O
- (2) SOx,
- (3) Particulate matter (PM10)
- (4) Lead (Pb
- (5) Mercury (Hg); percentage of each in or near areas of dense population

NOx emissions (mt)					
	2023	2022	2021		
Generating plants	N/A	N/A	N/A		
Cogeneration plants	72	68	134		
Total	72	68	134		

Intensity of NOx emissions (kg/MWh)				
	2023	2022	2021	
Specific emission from the global mix	0.003	0.000	0.001	

SOx emissions (mt)			
	2023	2022	2021
Generating plants	N/A	N/A	N/A
Cogeneration plants	6	5	6
Total	6	5	6

Intensity of SOx emissions (kg/MWh)			
	2023	2022	2021
Specific emission from the global mix	0.0003	0.0000	0.0000

Emissions of particulates (mt)					
	2023	2022	2021		
Generating plants	N/A	N/A	N/A		
Cogeneration plants	23.86	16.56	21.00		
Total	23.86	16.56	21.00		

Intensity of particulate emissions (kg/MWh)				
	2023	2022	2021	
Specific emission from the global mix	0.0010	0.0001	0.0001	

Water Management

■ IF-140a.1

Total water withdrawn, total water consumed; percentage of each in regions with high or extremely high baseline water stress

Water withdrawal, discharge and consumption (ALL AREAS)						
	2023	2022	2021			
Withdrawal by water sour	се					
Surface water (river, lake,	reservoir or wetlan	d)				
Fresh water	2.05	2.41	N/A			
Other water	0.00	0.00	N/A			
Seawater						
Fresh water	N/A	N/A	N/A			
Other water	N/A	N/A	N/A			
Groundwater						
Fresh water	14.24	12.88	12.88			
Other water	0.00	0.00	0.00			
Third-party water						
Fresh water	3,402.33	3,270.16	4,182.03			
Other water	0.00	0.00	0.00			
Total water withdrawal						
Fresh water	3,418.62	3,285.46	4,194.91			
Other water	0.00	0.00	0.00			
Total All Areas	3,418.62	3,285.46	4,194.91			

	2023	2022	2021
Withdrawal by water source	•		
Surface water (river, lake, re	eservoir or wetland	d)	
Fresh water	N/A	N/A	N/A
Other water	N/A	N/A	N/A
Seawater			
Fresh water	N/A	N/A	N/A
Other water	N/A	N/A	N/A
Groundwater			
Fresh water	14.24	12.88	0.00
Other water	0.00	0.00	0.00
Third-party water			
Fresh water	0.17	0.16	0.00
Other water	0.00	0.00	0.00
Total water withdrawal			
Fresh water	14.41	13.04	0.00
Other water	0	0	0
,			
Total Water Stress Areas	14.41	13.04	0.00

Water withdrawal, discharge and consumption (ALL AREAS)						
	2023	2022	2021			
Water discharge by destination (ML)	1370.88	1347.10	1645.73			
Water consumption (ML)	2047.74	1938.35	2549.18			
Total Consumption /Withdrawal (%)	60%	59%	61%			

■ IF-EU-140a.2

Number of incidents of non-compliance associated with water quality permits, standards and regulations

Number of water-related incidents				
	2023	2022		
Total	0	0		

■ IF-EU-140a.3

Description of water management risks and discussion of strategies and practices to mitigate those risks

See Avangrid 2023 Sustainability Report

- Recycled water in thermal gas generation Goal (page 6)
- Environment: Water Conservation Across Our Operations (page 36)
- Key Performance Indicators (page 84)

Coal Ash Management

IF-EU-150a.1

Amount of coal combustion products (CCPs) generated and percentage recycled Not applicable. Avangrid does not own or operate coal-fired power plants.

■ IF-EU-150a.2

Total number of coal combustion residual (CCR) impoundment, broken down by hazard potential classification and structural integrity assessment

Not applicable. Avangrid does not own or operate coal-fired power plants.

Energy Affordability

■ IF-EU-240a.1

Average retail electric rate for residential, commercial, and industrial customers

Average retail electric rate in regulated markets (local currency/kWh)					
		2023	2022	2021	Metric
Avangrid Networks	Residential	0.1597	0.1562	0.1340	\$/KWh
New York State	Industrial	0.0892	0.1121	0.0767	\$/KWh
Electric & Gas	Commercial	0.1165	0.1416	0.1035	\$/KWh
Avangrid Networks	Residential	0.1666	0.1634	0.1416	\$/KWh
Rochester	Industrial	0.1026	0.1329	0.0950	\$/KWh
Gas & Electric	Commercial	0.1599	0.1918	0.1464	\$/KWh
	Residential	0.2800	0.2257	0.1675	\$/KWh
Avangrid Networks Central Maine Power	Industrial	0.1400	0.0643	0.0541	\$/KWh
	Commercial	0.2600	0.1356	0.1060	\$/KWh
	Residential	0.3232	0.2655	0.2477	\$/KWh
Avangrid Networks United Illuminating	Industrial	0.2994	0.2017	0.1877	\$/KWh
	Commercial	0.2699	0.1935	0.1743	\$/KWh

■ IF-EU-240a.2

Typical monthly electric bill for residential customers for 500 kW/h and 1,000 kW/h of electricity delivered per month.

Average retail electric rate in regulated markets (local currency/kWh)					
		2023	2022	2021	
Avangrid Networks New York State	500 kW/h	\$82.95	\$81.10	\$69.87	
Electric & Gas	1,000 kW/h	\$147.29	\$144.23	\$122.75	
	•				
Avangrid Networks Rochester	500 kW/h	\$87.15	\$85.61	\$74.69	
Gas & Electric	1,000 kW/h	\$150.72	\$147.89	\$126.34	
Avangrid Networks Central Maine	500 kW/h	\$144.24	\$98.47	\$85.87	
Power	1,000 kW/h	\$264.25	\$187.50	\$162.33	
Avangrid Networks	500 kW/h	\$162.86	\$145.61	\$138.88	
United Illuminating	1,000 kW/h	\$313.38	\$278.37	\$264.92	

■ IF-EU-240a.3

Number of residential customer electric disconnections for non-payment, percentage reconnected within 30 days.

Residential disconnections (No.)			
	2023	2022	2021
Paid up to 48 h after disconnection	49,766	71,056	38,434
Paid between 48 h and one week after disconnection	3,899	2,993	1,088
Paid between one week and one month after disconnection	2,761	2,468	396
Paid between one month and one year	1,446	147	168
Paid after more than one year	_	_	_
Outstanding and unclassified	_	_	5,958
Total	57,872	76,664	46,044

Residential reconnections following payment of unpaid bills (No.)				
	2023	2022	2021	
Less than 24 h after payment	34,432	36,665	39,483	
Between 24 h and one week after payment	25,236	302	550	
More than one week after payment	451	2,305	4	
Unclassified	_	_	5,582	
Total	60,119	39,272	45,619	

■ IF-EU-240a.4

Discussion of impact of external factors on customer affordability of electricity, including the economic conditions of the service territory

See Avangrid 2023 Sustainability Report

- Climate Action: Climate Strategy with a Customer Focus, page 18
- Climate Action: Value Chain Engagement and Low-Carbon Initiatives, page 19
- Social: Just Transition & Serving Our Customers, page 42

Workforce Health & Safety

■ IF-EU-320a.1

Total recordable incident rate (TRIR), fatality rate, and near miss frequency rate (NMFR)

	, ,,	, ,	<u> </u>
Accident Rate for Own Staf	f		
	2023	2022	2021
Number of accidents			
Men	548	520	340
Women	56	60	32
With leave			
Men	38	49	38
Women	9	7	6
With fatalities			
Men	0	0	0
Women	0	0	0
With major consequence	es		
Men	1	13	1
Women	1	2	0
Without Leave			
Men	510	471	302
Women	47	53	26
Number of hours worked			
Men	11,879,034	11,382,182	10,929,386
Women	4,572,008	4,294,180	4,250,317
Number of days lost			
Men	1362	3505	1689
Women	642	705	115
Injury Rate (IR)			
Men	3.20	4.30	3.48
Women	1.97	1.63	1.41
Severity Index			
Men	0.11	0.31	0.15
Women	0.14	0.16	0.03

Rates of Work Related Injuries					
	2023	2022	2021		
Rate of fatalities					
Men	0.00	0.00	0.00		
Women	0.00	0.00	0.00		
Rate of work-related accidents with major of	consequence	S			
Men	0.02	0.23	0.02		
Women	0.04	0.09	0.00		
Injury rate per work-related accident					
Men	2.68	3.34	2.98		
Women	0.66	0.79	0.75		

Accident rate (subcontracted staff)			
	2023	2022	2021
Number of accidents			
Men	115	100	131
Women	13	14	0
With leave			
Men	5	9	16
Women	1	0	0
With major consequences			
Men	1	0	0
Women	0	0	0
With fatalities			
Men	0	1	0
Women	0	0	0
Without Leave			
Men	110	91	115
Women	12	14	0
Number of hours worked	10,632,298	10,767,210	9,370,348
Number of days lost	316	28	189

Rates of work-related injuries (sub-contracted personnel)				
	2023	2022	2021	
Rate of fatalities	0.000	0.019	0.000	
Rate of work-related accidents with major consequences	0.019	0.000	0.000	
Injury rate per work-related accident	0.959	0.762	1.110	

Absenteeism among own personnel (missed hours)				
	2023	2022	2021	
Occupational injury and disease	11,008	23,952	14,432	
Common illness and Covid	247,079	293,252	297,818	

End Use Efficiency and Demand

■ IF-EU-420a.1

Percentage of electric utility revenues from rate structures that are decoupled and contain a lost revenue adjustment mechanism (LRAM)

Percentage of electric utility revenues from rate structures					
2023 2022 2021					
Decoupled	80	78	79		
Contain a lost revenue adjustment mechanism (LRAM)	0	0	0		

IF-EU-420a.2

Percentage of electric load served by smart grid technology

Percentage of electric load served by smart grid technology						
2023 2022 2021						
46 55 54						

■ IF-EU-420a.3

Customer electricity savings from efficiency measures, by market

Customer electricity savings from efficiency measures, by market (MWh)				
2023 2022 2021				
Avangrid Networks - NYSEG	150,407	125,948	81,253	
Avangrid Networks - RGE	87,083	68,863	34,878	
Avangrid Networks - UI	33,200	57,038	59,711	
Total 270,690 251,849 175,842				

Nuclear Safety & Emergency Management

■ IF-EU-540a.1

Total number of nuclear power units, broken down by U.S. Nuclear Regulatory Commission (NRC) action matrix column

Not applicable. Avangrid does not own or operate nuclear power plants.

■ IF-EU-540a.2

Description of efforts to manage nuclear safety and emergency preparedness Not applicable. Avangrid does not own or operate nuclear power plants.

Grid Resiliency

■ IF-EU-550a.1

Number of incidents of non-compliance with physical and/or cybersecurity standards or regulations

Avangrid had no non-compliance for NERC Critical Infrastructure Protection (CIP) standards that resulted in physical security or cyber security events.

■ IF-EU-550a.2

System Average Interruption Duration Index (SAIDI), System Average Interruption Frequency Index (SAIFI), Customer Average Interruption Duration Index (CAIDI), inclusive of major event days 5

Indicators of frequency of interruptions						
2023 2022 2021						
Avangrid	SAIFI	1.24	1.27	1.42		

Indicators of average duration of interruption							
2023 2022 2021							
Avaparid	CAIDI	1.79	1.75	1.87			
Availgilu	Avangrid SAIDI 2.22 2.22 2.65						

Activity Metrics - Electric

■ IF-EU-000.A

Number of customers served

Electricity users (Millions)				
		2023	2022	2021
	Residential	792,523	789,414	787,715
Avangrid Networks New York State	Industrial	1,535	1,596	1,651
Electric & Gas	Commercial	124,477	124,082	123,651
	Other	1,115	1,117	1,118
	Residential	350,548	349,585	347,851
Avangrid Networks Rochester	Industrial	651	678	706
Gas & Electric	Commercial	39,955	40,199	40,835
	Other	480	485	477
	Residential	587,190	582,200	577,521
Avangrid Networks Central Maine	Industrial	1,804	1,923	2,043
Power	Commercial	74,706	73,113	71,119
	Other	560	559	557
	Residential	311,293	310,061	309,713
Avangrid Networks United Illuminating	Industrial	771	804	841
	Commercial	31,791	31,959	31,279
	Other	1,121	1,133	1,151
	Total	2,320,520	2,308,908	2,298,228

Users that are producers of electricity				
	2023	2022	2021	
Avangrid Networks New York State Electric & Gas	11,908	10,736	9,760	
Avangrid Networks Rochester Gas & Electric	2,882	2,591	2,242	
Avangrid Networks Central Maine Power	10,080	7,931	6,430	
Avangrid Networks United Illuminating	21,650	18,977	17,127	
Total	46,520	40,235	35,559	

■ IF-EU-000.B Total electricity delivered

Total diodnotty donvotod					
Total electricity delive	Total electricity delivered (MWh)				
		2023	2022		
	Retail Customers				
Avangrid Networks	Residential Customers	6,848,674	7,025,000		
New York State	Commercial Customers	5,764,776	5,601,000		
Electric & Gas	Industrial Customers	2,680,024	2,755,000		
	Other Retail Customers	35,300	37,000		
	Retail Customers				
Avangrid Networks	Residential Customers	2,772,180	2,868,000		
Rochester	Commercial Customers	3,049,819	3,092,000		
Gas & Electric	Industrial Customers	1,017,092	1,094,000		
	Other Retail Customers	36,709	28,000		
	Retail Customers				
Avenaria Networks	Residential Customers	3,813,927	4,005,000		
Avangrid Networks Central Maine Power	Commercial Customers	3,177,419	3,247,000		
	Industrial Customers	1,706,847	1,987,000		
	Other Retail Customers	18,652	20,000		
	Retail Customers				
Avenueld Naturalis	Residential Customers	2,051,960	2,183,000		
Avangrid Networks United Illuminating	Commercial Customers	2,296,135	2,352,000		
	Industrial Customers	378,607	385,000		
	Other Retail Customers	21,634	22,000		
	Total	35,669,755	36,701,000		

IF-EU-000.C Length of transmission and distribution line

Transmission and Distribution Power Lines (Km)						
		2023	2022	2021		
		Transmission				
	Overhead	7,303	7,303	7,303		
Avangrid Networks	Underground	17	17	16		
New York State	Total	7,321	7,321	7,319		
Electric & Gas		<u>Distribution</u>				
	Overhead	63,931	63,931	62,556		
	Underground	5,776	5,721	5,890		
	Total	69,707	69,652	68,446		

Transmission and Distribution Power Lines (Km) - continued				
		2023	2022	2021
		<u>Transmission</u>		
	Overhead	1,286	1,285	1,285
Avangrid	Underground	512	512	512
Networks	Total	1,798	1,796	1,797
Rochester		<u>Distribution</u>		
Gas & Electric	Overhead	14,157	14,075	13,575
	Underground	5,349	5,441	4,377
	Total	19,506	19,517	17,952
		<u>Transmission</u>		
	Overhead	4,656	4,648	4,635
Avangrid	Underground	30	30	30
Networks	Total	4,686	4,678	4,665
Central Maine		<u>Distribution</u>		
Power	Overhead	47,487	47,257	46,968
	Underground	5,675	5,524	4,988
	Total	53,163	52,780	51,956
		l -		
		<u>Transmission</u>		
	Overhead	176	176	177
Avangrid	Underground	46	46	47
Networks	Total	223	223	224
United Illuminating		<u>Distribution</u>		
Illuminating	Overhead	13,395	13,391	13,441
	Underground	2,114	2,106	2,244
	Total	15,509	15,497	15,685
	0 1 :	<u>Transmission</u>	40.440	40.400
	Overhead	13,422	13,412	13,400
Avangrid	Underground	605	605	605
Networks	Total	14,027	14,018	14,005
TOTAL		<u>Distribution</u>		
	Overhead	138,971	138,654	136,540
	Underground	18,915	18,792	17,499
	Total	157,885	157,446	154,039

■ IF-EU-000.D

Total electricity generated, % by major energy source, percentage in regulated markets

Net electricity output by energy source (GWh)					
2023 2022 202					
Renewables	20,176	20,188	19,400		
Onshore wind	19,019	19,612	18,943		
Hydro electric	245	188	132		
Solar and other	912	388	325		
Combined Cycle	6	7	7		
Cogeneration 3,144 2,516 3,184					
Total	23,326	22,711	22,591		

GAS

Energy Affordability

■ IF-GU-240a.1

Average retail gas rate for residential, commercial, industrial customers, and transportation services only

Average retail gas rate				
		2023	2022	2021
	Residential	\$18.59	\$18.17	\$15.07
Avangrid	Commercial	\$15.35	\$15.36	\$12.19
Networks Berkshire Gas	Industrial	\$11.70	\$12.77	\$9.15
	Transportation	\$3.28	\$3.05	\$2.85
Avangrid	Residential	\$16.88	\$17.20	\$14.52
Networks	Commercial	\$11.73	\$12.06	\$9.87
Connecticut Natural Gas	Industrial	\$10.44	\$8.27	\$9.41
natural Gas	Transportation	\$3.15	\$4.10	\$3.30
Avangrid	Residential	\$22.83	\$22.16	\$18.84
Networks	Commercial	\$18.30	\$18.16	\$14.62
Maine Natural Gas	Industrial	\$14.64	\$17.73	\$12.14
Gas	Transportation	\$3.04	\$3.01	\$3.42
Avangrid	Residential	\$11.60	\$12.73	\$10.21
Networks	Commercial	\$10.04	\$11.44	\$9.01
New York State Electric & Gas	Industrial	\$6.12	\$9.03	\$6.21
Liectific & Gas	Transportation	\$1.86	\$1.87	\$1.64
Avangrid	Residential	\$9.79	\$10.76	\$10.70
Networks	Commercial	\$8.17	\$9.09	\$7.00
Rochester Gas & Electric	Industrial	\$5.10	\$7.74	\$5.10
Gas & Electric	Transportation	\$1.16	\$1.06	\$1.02
Avangrid	Residential	\$17.25	\$17.46	\$14.89
Networks	Commercial	\$10.65	\$11.41	\$9.72
Southern Connecticut Gas	Industrial	\$9.73	\$14.54	\$9.93
Confidential Gas	Transportation	\$3.54	\$4.31	\$3.35

IF-GU-240a.2

Typical monthly gas bill for natural gas delivered to residential customers.

Typical monthly gas bill for residential customers							
		2023	2022	2021			
Avangrid Networks	50 MMBtu's	\$75.57	\$80.53	\$69.15			
Berkshire Gas	100 MMBtu's	\$151.15	\$152.08	\$129.42			
Avangrid Networks	50 MMBtu's	\$81.70	\$86.23	\$69.77			
Connecticut Natural Gas	100 MMBtu's	\$137.88	\$146.16	\$112.78			
Avangrid Networks	50 MMBtu's	\$95.13	\$108.82	\$78.52			
Maine Natural Gas	100 MMBtu's	\$190.26	\$146.76	\$157.04			
Avangrid Networks New York State Gas & Electric	50 MMBtu's	\$63.06	\$67.43	\$56.46			
	100 MMBtu's	\$97.61	\$106.04	\$85.06			
Avangrid Networks	50 MMBtu's	\$50.36	\$54.08	\$44.55			
Rochester Gas & Electric	100 MMBtu's	\$81.58	\$89.67	\$71.62			
Avangrid Networks	50 MMBtu's	\$80.11	\$84.22	\$69.98			
Southern Connecticut Gas	100 MMBtu's	\$136.33	\$143.77	\$113.98			

■ IF-GU-240a.3

Number of residential customer gas disconnections for non-payment, percentage reconnected within 30 days

Percentage of residential gas customers reconnected within 30 days after being disconnected for non-payment:

Percent (%)
2023
57

IF-GU-240a.4

Discussion of impact of external factors on customer affordability of gas, including the economic conditions of the service territory

See Avangrid 2023 Sustainability Report

- Business Focus on a Clean Energy Future: 2023 Networks, page 12
- Climate Action: Climate Strategy with a Customer Focus, page 18
- Climate Action: Value Chain Engagement and Low-Carbon Initiatives, page 19
- Social: Just Transition & Serving Our Customers, page 42

End-Use Efficiency

■ IF-GU-420a.1

Percentage of gas utility revenues from rate structures that are decoupled and contain a lost revenue adjustment mechanism (LRAM)

Percentage of gas utility revenues from rate structures					
2023 2022 2021					
Decoupled	100	98	98		
Contain a lost revenue adjustment mechanism (LRAM)	0	0	0		

■ IF-GU-420a.2

Customer gas savings from efficiency measures, by market

Customer gas savings from efficiency measures, by market (MMBtu)				
	2023	2022	2021	
Avangrid Networks Berkshire Gas	27,988	22,775	34,752	
Avangrid Networks Connecticut Natural Gas	79,057	147,110	157,800	
Avangrid Networks Maine Natural Gas	_	_	_	
Avangrid Networks New York State Gas & Electric	450,912	70,808	51,662	
Avangrid Networks Rochester Gas & Electric	315,234	123,231	100,743	
Avangrid Networks Southern Connecticut Gas	94,499	130,117	196,157	
Total	967,690	494,041	541,114	

Integrity of Gas Delivery Infrastructure

■ IF-GU-540a.1

Number reportable pipeline incidents, corrective actions received, and violations of pipeline safety statutes

Number of reportable pipeline incidents, corrective actions received and violations of pipeline safety statutes					
		2023	2022	2021	
	Reportable pipeline incidents	0	0	N/A	
Avangrid Networks Berkshire Gas	Corrective actions received	0	0	N/A	
Berksiiie Gas	Violations of pipeline safety statutes	11	0	N/A	
Assembly Notice with	Reportable pipeline incidents	0	0	0	
Avangrid Networks Connecticut Natural Gas	Corrective actions received	0	0	0	
	Violations of pipeline safety statutes	7	8	1	
Avangrid Natworks	Reportable pipeline incidents	0	0	N/A	
Avangrid Networks Maine Natural Gas	Corrective actions received	0	0	N/A	
	Violations of pipeline safety statutes	0	3	N/A	
		T.	T.	l	
Avangrid Networks	Reportable pipeline incidents	0	1	1	
New York State	Corrective actions received	0	0	0	
Gas & Electric	Violations of pipeline safety statutes	0	0	0	
Assertation of National Assertation	Reportable pipeline incidents	0	0	0	
Avangrid Networks Rochester Gas & Electric	Corrective actions received	0	0	0	
	Violations of pipeline safety statutes	0	0	0	
Avangrid Networks	Reportable pipeline incidents	0	0	0	
Southern Connecticut	Corrective actions received	0	0	0	
Gas	Violations of pipeline safety statutes	6	19	2	
	Reportable pipeline incidents	0	1	1	
Total	Corrective actions received	0	0	0	
	Violations of pipeline safety statutes	24	30	3	

■ IF-GU-540a.2
Percentage of distribution pipeline that is cast or wrought iron and unprotected steel

Percentage of distribution pipel	ine that is cast/wrou	ight iron or	unprotected	steel		
		2023	2022	2021		
Avangrid Networks	Cast/wrought iron	3	4.7	N/A		
Berkshire Gas	Unprotected steel	4	3.8	N/A		
Avangrid Networks	Cast/wrought iron	6	11.2	11.9		
Connecticut Natural Gas	Unprotected steel	2	0.05	0.68		
Avangrid Networks	Cast/wrought iron	0	0	N/A		
Maine Natural Gas	Unprotected steel	0	0	N/A		
Avangrid Networks New York State Gas & Electric	Cast/wrought iron	0	0.0007	0.114		
	Unprotected steel	1	1.7	1.85		
Avangrid Networks	Cast/wrought iron	0	0	0		
Rochester Gas & Electric	Unprotected steel	0	1	1.06		
Avangrid Networks Southern Connecticut Gas	Cast/wrought iron	13	22.2	23.3		
	Unprotected steel	8	3.3	3.33		

■ IF-GU-540a.3
Percentage of gas transmission and distribution pipelines inspected

Percentage of gas transmission and distribution pipelines inspected						
		2023	2022			
Avangrid Networks	Transmission	0	N/A			
Berkshire Gas	Distribution	0	N/A			
Avangrid Networks	Transmission	0	N/A			
Connecticut Natural Gas	Distribution	0	0			
Avangrid Networks Maine Natural Gas	Transmission	0	100			
	Distribution	100	100			
Avangrid Networks	Transmission	24.5	0			
New York State Gas & Electric	Distribution	33	33			
Avangrid Networks	Transmission	0	6.33			
Rochester Gas & Electric	Distribution	33	33			
Avangrid Networks	Transmission	0	N/A			
Southern Connecticut Gas	Distribution	0	0			

■ IF-GU-540a.4

Description of efforts to manage the integrity of gas delivery infrastructure, including risks related to safety and emissions

See Avangrid 2023 Sustainability Report

- Climate Action: Climate Strategy with a Customer Focus, pages 18 - 19

Activity Metrics - Gas

IF-GU-000.A

Number of gas customers served

Number of Gas Users				
	2023	2022		
Avangrid Networks Berkshire Gas	40,644	40,760		
Avangrid Networks Connecticut Natural Gas	187,790	186,227		
Avangrid Networks Maine Natural Gas	6,136	5,935		
Avangrid Networks New York State Gas & Electric	271,976	271,955		
Avangrid Networks Rochester Gas & Electric	324,793	323,496		
Avangrid Networks Southern Connecticut Gas	208,601	208,904		
Total	1,039,940	1,037,277		

■ IF-GU-000.B

Amount of natural gas delivered to: residential customers, commercial customers, industrial customers, and transferred to a third party.

Natural Gas Delivere	ed		
		2023	2,022
	Amount of Natural Gas Delivered (MMBtu)	9,893,159	10,219,000
Avangrid Networks	% Delivered - Residential	29	30
Berkshire Gas	% Delivered - Commercial	21	22
	% Delivered - Industrial	49	48
	% Transferred to a 3rd-party	0	_
	Amount of Natural Gas		
Averaged Naturalis	Delivered (MMBtu)	32,677,005	36,799,000
Avangrid Networks Connecticut	% Delivered - Residential	50	48
Natural Gas	% Delivered - Commercial	38	37
	% Delivered - Industrial	5	5
	% Transferred to a 3rd-party	9	10
	Amount of Natural Gas Delivered (MMBtu)	2,096,184	2,202,000
Avangrid Networks	% Delivered - Residential	19	19
Maine Natural Gas	% Delivered - Commercial	47	47
	% Delivered - Industrial	2	2
	% Transferred to a 3rd-party	32	32
	Amount of Notinal Coo		
	Amount of Natural Gas Delivered (MMBtu)	52,445,058	55,590,000
Avangrid Networks New York State	% Delivered - Residential	40	41
Electric & Gas	% Delivered - Commercial	38	37
	% Delivered - Industrial	22	22
	% Transferred to a 3rd-party	0	
	Amount of Natural Gas	54,434,921	58,884,000
Avangrid Networks	Delivered (MMBtu) % Delivered - Residential	47	47
Rochester Gas &	% Delivered - Residential % Delivered - Commercial	31	31
Electric	% Delivered - Commercial % Delivered - Industrial	22	22
	% Transferred to a 3rd-party	0	
	70 Transferred to a ora party		
	Amount of Natural Gas Delivered (MMBtu)	34,292,687	36,031,000
Avangrid Networks	% Delivered - Residential	44	45
Southern Connecticut Gas	% Delivered - Commercial	39	39
Someoneat Gas	% Delivered - Industrial	1	2
	% Transferred to a 3rd-party	17	14
	1=		
	Total Amount of Natural Gas Delivered (MMBtu)	185,839,014	199,725,000

■ IF-GU-000.C Length of gas transmission and distribution pipelines.

Length of Gas Pipelines (Miles)						
		2023	2,022	2,021		
	Transmission		_	_		
Avangrid Networks Berkshire Gas	Distribution	1,139	770	770		
Derksille Ods	Total	1,139	770	770		
Avenarid Networks	Transmission	<u> </u>	_	_		
Avangrid Networks Connecticut Natural Gas	Distribution	3,871	2,215	2,215		
	Total	3,871	2,215	2,215		
		_	_	_		
Avangrid Networks	Transmission	2	2	2		
Maine Natural Gas	Distribution	324	231	231		
	Total	326	233	233		
	I					
Avangrid Networks	Transmission	20	20	20		
New York State Electric & Gas	Distribution	8,527	8,486	8,452		
	Total	8,547	8,506	8,472		
Avangrid Networks	Transmission	99	103	103		
Rochester Gas & Electric	Distribution	8,449	9,344	9,144		
Electric	Total	8,548	9,447	9,247		
	Transmission					
Avangrid Networks	Distribution	4 242	2.512	2 511		
Southern Connecticut Gas		4,242	2,513	2,511		
	Total	4,242	2,513	2,511		
	Transmission	121	125	125		
Avangrid Networks	Distribution	26,551	23,559	23,323		
TOTAL	Total	26,672	23,684	23,448		
	iotai	20,072	23,004	23,440		